

**Executive Summary – Enforcement Matter – Case No. 51132**  
**REEVES OIL CO., INC.**  
**RN100553734**  
**Docket No. 2015-1260-PST-E**

**Order Type:**

1660 Agreed Order

**Findings Order Justification:**

N/A

**Media:**

PST

**Small Business:**

Yes

**Location(s) Where Violation(s) Occurred:**

Reeves Oil, 4012 West Marshall Avenue, Longview, Gregg County and 13015 U.S. Highway 59 South, Marshall, Gregg County

**Type of Operation:**

Common carrier

**Other Significant Matters:**

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

**Texas Register Publication Date:** January 29, 2016

**Comments Received:** No

***Penalty Information***

**Total Penalty Assessed:** \$7,610

**Amount Deferred for Expedited Settlement:** \$1,522

**Amount Deferred for Financial Inability to Pay:** \$0

**Total Paid to General Revenue:** \$6,088

**Total Due to General Revenue:** \$0

Payment Plan: N/A

**Supplemental Environmental Project ("SEP") Conditional Offset:** \$0

Name of SEP: N/A

**Compliance History Classifications:**

Person/CN - Unclassified

Site/RN - Unclassified

**Major Source:** No

**Statutory Limit Adjustment:** N/A

**Applicable Penalty Policy:** April 2014

***Investigation Information***

**Complaint Date(s):** N/A

**Complaint Information:** N/A

**Date(s) of Investigation:** June 18, 2015

**Date(s) of NOE(s):** August 8, 2015

**Executive Summary – Enforcement Matter – Case No. 51132**  
**REEVES OIL CO., INC.**  
**RN100553734**  
**Docket No. 2015-1260-PST-E**

***Violation Information***

Deposited a regulated substance into a regulated underground storage tank (“UST”) system that was not covered by a valid, current TCEQ delivery certificate. Specifically, the Respondent made nine fuel deposits at the Facility during the months of May and June, 2014, and February, March, April, and May 2015. At the time of the fuel deposits, the Facility did not possess a valid, current TCEQ delivery certificate [30 TEX. ADMIN. CODE § 334.5(b)(1)(A) and TEX. WATER CODE § 26.3467(d)].

***Corrective Actions/Technical Requirements***

**Corrective Action(s) Completed:**

N/A

**Technical Requirements:**

The Order will require the Respondent to:

- a. Within 30 days, develop and implement a procedure for fuel delivery personnel to verify that a facility possesses a valid, current TCEQ delivery certificate prior to depositing a regulated substance into a UST system; and
- b. Within 45 days, submit written certification to demonstrate compliance with a.

***Litigation Information***

**Date Petition(s) Filed:** N/A

**Date Answer(s) Filed:** N/A

**SOAH Referral Date:** N/A

**Hearing Date(s):** N/A

**Settlement Date:** N/A

***Contact Information***

**TCEQ Attorney:** N/A

**TCEQ Enforcement Coordinator:** Holly Kneisley, Enforcement Division, Enforcement Team 6, MC R-04, (817) 588-5856; Melissa Cordell, Enforcement Division, MC 219, (512) 239-2483

**TCEQ SEP Coordinator:** N/A

**Respondent:** Justin Reeves, Chief Operations Officer, REEVES OIL CO., INC., 1610 West Cotton, Longview, Texas 75604

Kyle Reeves, President, REEVES OIL CO., INC., 1610 West Cotton, Longview, Texas 75604

**Respondent's Attorney:** N/A



# Penalty Calculation Worksheet (PCW)

Policy Revision 4 (April 2014)

PCW Revision March 26, 2014

**TCEQ**

<b>DATES</b>	<b>Assigned</b>	17-Aug-2015	<b>Screening</b>	19-Aug-2015	<b>EPA Due</b>	
	<b>PCW</b>	19-Aug-2015				

## RESPONDENT/FACILITY INFORMATION

<b>Respondent</b>	REEVES OIL CO., INC.		
<b>Reg. Ent. Ref. No.</b>	RN100553734		
<b>Facility/Site Region</b>	5-Tyler	<b>Major/Minor Source</b>	Minor

## CASE INFORMATION

<b>Enf./Case ID No.</b>	51132	<b>No. of Violations</b>	1	
<b>Docket No.</b>	2015-1260-PST-E	<b>Order Type</b>	1660	
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Government/Non-Profit</b>	No	
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Holly Kneisley	
		<b>EC's Team</b>	Enforcement Team 6	
<b>Admin. Penalty \$</b>	<b>Limit Minimum</b>	\$0	<b>Maximum</b>	\$25,000

## Penalty Calculation Section

<b>TOTAL BASE PENALTY (Sum of violation base penalties)</b>	<b>Subtotal 1</b>	\$7,500
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## ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

<b>Compliance History</b>	0.0% Enhancement	<b>Subtotals 2, 3, &amp; 7</b>	\$0
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Notes: No adjustment for compliance history.

<b>Culpability</b>	No	0.0% Enhancement	<b>Subtotal 4</b>	\$0
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Notes: The Respondent does not meet the culpability criteria.

<b>Good Faith Effort to Comply Total Adjustments</b>	<b>Subtotal 5</b>	\$0
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<b>Economic Benefit</b>	0.0% Enhancement*	<b>Subtotal 6</b>	\$0
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Total EB Amounts: \$114  
Estimated Cost of Compliance: \$200

\*Capped at the Total EB \$ Amount

<b>SUM OF SUBTOTALS 1-7</b>	<b>Final Subtotal</b>	\$7,500
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<b>OTHER FACTORS AS JUSTICE MAY REQUIRE</b>	1.5%	<b>Adjustment</b>	\$110
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Enhancement to capture the avoided cost of compliance associated with the violation.

<b>Final Penalty Amount</b>	\$7,610
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<b>STATUTORY LIMIT ADJUSTMENT</b>	<b>Final Assessed Penalty</b>	\$7,610
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<b>DEFERRAL</b>	20.0% Reduction	<b>Adjustment</b>	-\$1,522
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

<b>PAYABLE PENALTY</b>	\$6,088
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Screening Date 19-Aug-2015

Docket No. 2015-1260-PST-E

PCW

Respondent REEVES OIL CO., INC.

Policy Revision 4 (April 2014)

Case ID No. 51132

PCW Revision March 26, 2014

Reg. Ent. Reference No. RN100553734

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Holly Kneisley

## Compliance History Worksheet

## &gt;&gt; Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgments or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

## &gt;&gt; Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

## &gt;&gt; Compliance History Person Classification (Subtotal 7)

Unclassified

Adjustment Percentage (Subtotal 7) 0%

## &gt;&gt; Compliance History Summary

Compliance  
History  
Notes

No adjustment for compliance history.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, &amp; 7) 0%

## &gt;&gt; Final Compliance History Adjustment

Final Adjustment Percentage \*capped at 100% 0%

Screening Date 19-Aug-2015

Docket No. 2015-1260-PST-E

PCW

Respondent REEVES OIL CO., INC.

Policy Revision 4 (April 2014)

Case ID No. 51132

PCW Revision March 26, 2014

Reg. Ent. Reference No. RN100553734

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Holly Kneisley

Violation Number 1

Rule Cite(s)

30 Tex. Admin. Code § 334.5(b)(1)(A) and Tex. Water Code § 26.3467(d)

Violation Description

Respondent deposited a regulated substance into a regulated underground storage tank ("UST") system that was not covered by a valid, current TCEQ delivery certificate. Specifically, the Respondent made nine fuel deposits at the Facility during the months of May and June, 2014, and February, March, April, and May 2015. At the time of the fuel deposits, the Facility did not possess a valid, current TCEQ delivery certificate.

Base Penalty \$25,000

## &gt;&gt; Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential			

Percent 0.0%

## &gt;&gt; Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 5.0%

Matrix Notes

100% of the rule requirement was not met

Adjustment \$23,750

\$1,250

## Violation Events

Number of Violation Events 6

392 Number of violation days

mark only one  
with an x

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty \$7,500

Six monthly events are recommended.

## Good Faith Efforts to Comply

0.0%

Reduction \$0

Before NOE/NOV NOE/NOV to EDRP/Settlement Offer

Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$7,500

## Economic Benefit (EB) for this violation

## Statutory Limit Test

Estimated EB Amount \$114

Violation Final Penalty Total \$7,610

This violation Final Assessed Penalty (adjusted for limits) \$7,610

# Economic Benefit Worksheet

**Respondent** REEVES OIL CO., INC.  
**Case ID No.** 51132  
**Reg. Ent. Reference No.** RN100553734  
**Media** Petroleum Storage Tank  
**Violation No.** 1

**Percent Interest** 5.0  
**Years of Depreciation** 15

**Item Cost** **Date Required** **Final Date** **Yrs** **Interest Saved** **Onetime Costs** **EB Amount**  
**Item Description** No commas or \$

## Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	18-Jun-2015	18-Mar-2016	0.75	\$4	n/a	\$4

**Notes for DELAYED costs**

Estimated delayed cost to develop and implement a procedure for fuel delivery personnel to verify that a facility possesses a valid, current TCEQ delivery certificate prior to depositing a regulated substance into the UST system. The date required is the investigation date, and the final date is the estimated date of compliance.

## Avoided Costs

### ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)	\$100	22-May-2014	18-Jun-2015	1.99	\$10	\$100	\$110

**Notes for AVOIDED costs**

Estimated avoided cost to verify that the Facility had a valid, current TCEQ delivery certificate. The date required is the first fuel delivery date, and the final date is the investigation date.

**Approx. Cost of Compliance**

\$200

**TOTAL**

\$114

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



## TCEQ Compliance History Report

**PUBLISHED** Compliance History Report for CN601218472, RN100553734, Rating Year 2014 which includes Compliance History (CH) components from September 1, 2009, through August 31, 2014.

**Customer, Respondent, or Owner/Operator:** CN601218472, REEVES OIL CO., INC.

**Classification:** UNCLASSIFIED

**Rating:** -----

**Regulated Entity:** RN100553734, Reeves Oil

**Classification:** UNCLASSIFIED

**Rating:** -----

**Complexity Points:** 4

**Repeat Violator:** NO

**CH Group:** 14 - Other

**Location:** 4012 W MARSHALL AVE LONGVIEW, TX 75604-4915, GREGG COUNTY

**TCEQ Region:** REGION 05 - TYLER

**ID Number(s):** INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE REGISTRATION # (SWR) 40654

**Compliance History Period:** September 01, 2009 to August 31, 2014

**Rating Year:** 2014

**Rating Date:** 09/01/2014

**Date Compliance History Report Prepared:** August 19, 2015

**Agency Decision Requiring Compliance History:** Enforcement

**Component Period Selected:** August 19, 2010 to August 19, 2015

**TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.**

**Name:** Holly Kneisley

**Phone:** (817) 588-5856

### Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO
- 3) If YES for #2, who is the current owner/operator? N/A
- 4) If YES for #2, who was/were the prior owner(s)/operator(s)? N/A
- 5) If YES, when did the change(s) in owner or operator occur? N/A

### Components (Multimedia) for the Site Are Listed in Sections A - J

#### **A. Final Orders, court judgments, and consent decrees:**

N/A

#### **B. Criminal convictions:**

N/A

#### **C. Chronic excessive emissions events:**

N/A

#### **D. The approval dates of investigations (CCEDS Inv. Track. No.):**

N/A

#### **E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):**

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

#### **F. Environmental audits:**

N/A

#### **G. Type of environmental management systems (EMSs):**

N/A

#### **H. Voluntary on-site compliance assessment dates:**

N/A

#### **I. Participation in a voluntary pollution reduction program:**

N/A

#### **J. Early compliance:**

N/A

#### **Sites Outside of Texas:**

N/A





# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
REEVES OIL CO., INC.  
RN100553734**

**§ BEFORE THE  
§  
§ TEXAS COMMISSION ON  
§  
§ ENVIRONMENTAL QUALITY**

## **AGREED ORDER DOCKET NO. 2015-1260-PST-E**

### **I. JURISDICTION AND STIPULATIONS**

On \_\_\_\_\_, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding REEVES OIL CO., INC. ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent, a common carrier located at 4012 West Marshall Avenue in Longview, Gregg County, Texas, delivered fuel to the two underground storage tanks ("USTs") located at 13015 United States Highway 59 South in Marshall, Gregg County, Texas (the "Facility").
2. The two USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about August 13, 2015.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Seven Thousand Six Hundred Ten Dollars (\$7,610) is assessed by the Commission in settlement of the violations alleged in Section

II ("Allegations"). The Respondent has paid Six Thousand Eighty-Eight Dollars (\$6,088) of the administrative penalty and One Thousand Five Hundred Twenty-Two Dollars (\$1,522) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## **II. ALLEGATIONS**

As a common carrier, the Respondent is alleged to have deposited a regulated substance into a regulated UST system that was not covered by a valid, current TCEQ delivery certificate, in violation of 30 TEX. ADMIN. CODE § 334.5(b)(1)(A) and TEX. WATER CODE § 26.3467(d), as documented during an investigation conducted on June 18, 2015. Specifically, the Respondent made nine fuel deposits at the Facility during the months of May and June, 2014, and February, March, April, and May 2015. At the time of the fuel deposits, the Facility did not possess a valid, current TCEQ delivery certificate.

## **III. DENIALS**

The Respondent generally denies each allegation in Section II ("Allegations").

## **IV. ORDERING PROVISIONS**

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this

Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: REEVES OIL CO., INC., Docket No. 2015-1260-PST-E" to:

Financial Administration Division, Revenue Operations Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Agreed Order, develop and implement a procedure for fuel delivery personnel to verify that a facility possesses a valid, current TCEQ delivery certificate prior to depositing a regulated substance into a UST system, in accordance with 30 TEX. ADMIN. CODE § 334.5; and
  - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager  
Tyler Regional Office  
Texas Commission on Environmental Quality  
2916 Teague Drive  
Tyler, Texas 75701-3734

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the fuel distribution operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing",

and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE  
§ 1.002.

8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

## SIGNATURE PAGE

### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

\_\_\_\_\_  
Date

  
For the Executive Director

3/10/16  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
Signature

12-7-2015  
Date

Justin Reeves  
Name (Printed or typed)  
Authorized Representative of  
REEVES OIL CO., INC.

COO  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.